powering Data for Energy from seismic to production

Store everything .....analyze anything .....build what you need .....act confidently

### EMC Global Oil and Gas Program

Big Data & Analytics 3<sup>rd</sup> platform approach and lifecycle use case example

Chris Lenzsch Solutions Manager, Upstream BD&A Chris.lenzsch@emc.com

EMC<sup>2</sup> Pivotal RSA vmware 1

### Agenda

- Introductions EMC Oil and Gas Program
- Four Digital Disruptions Transforming Upstream Operations
- 3<sup>rd</sup> Platform Evolution and Discussion
- Remember, it's about business not technology
- Upstream and Production Data Lakes
- Use Case Discussion: Production Optimization Life-cycle



### **EMC Oil And Gas Strategy** – Focused on Partner and Customer Successes

#### ADVANCE existing EMC oil and gas solutions

# ENABLE & LEVERAGE

a robust partner ecosystem

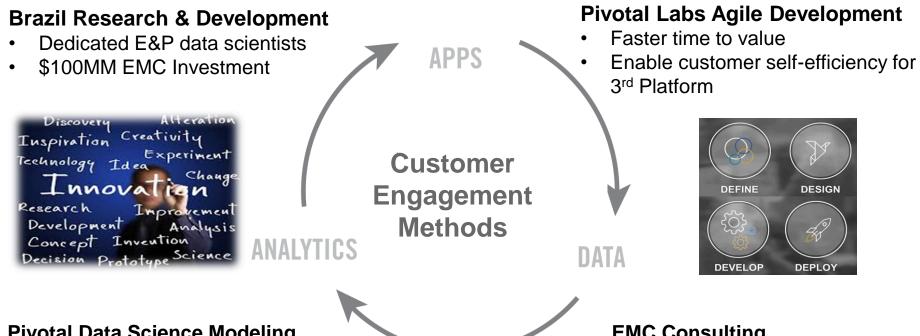
## RESEARCH investments in

innovation





## EMC Oil and Gas Technology Enablement Model



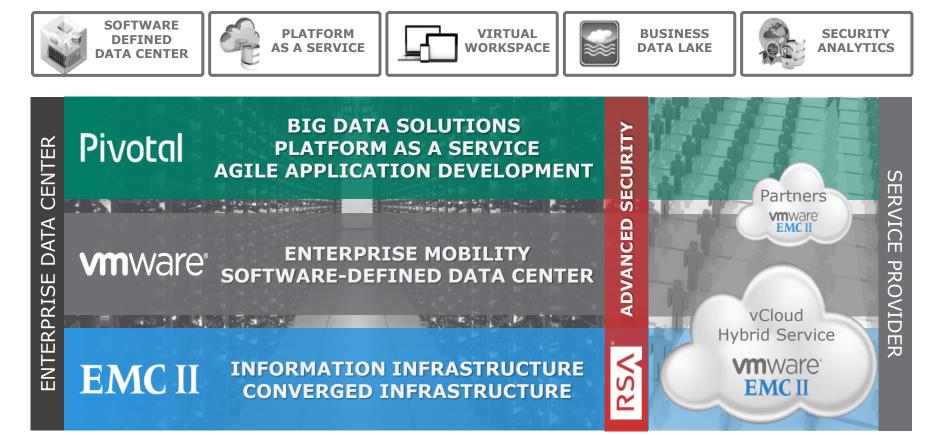
- **Pivotal Data Science Modeling**
- Consultative data scientists
- Deep analytical solutions

- EMC Consulting
- Infrastructure, PaaS
- Optimized cloud models
- Mobility and Security



### **EMC: A Unique Federation Of Companies**

#### Delivering The Software-Defined Enterprise. Solutions & Choice.



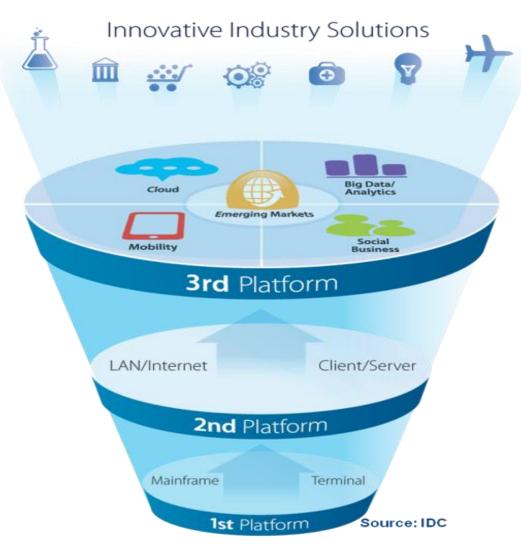


### Four themes of digital disruptions transforming all aspects of upstream operations

- **Business asset planning and optimization**. This highlights <u>more-extensive</u> <u>use of data</u> to plan and <u>optimize the performance</u> of business assets <u>across the</u> <u>entire life cycle</u>.
- **Digital oil fields.** This focuses on <u>expanded use of digital sensors</u> in oil fields (and other plants and equipment), <u>generating massive volumes</u> of operational data that, <u>in combination with other data</u>, are enabling business optimization in near real time.
- **Intuitive workflow.** This leverages <u>mobile and collaboration technologies to</u> <u>consolidate workflows around specific roles</u>, making work more intuitive and enabling more agile change implementation.
- **Integration of core upstream processes, data and systems.** This is essential to <u>create higher business performance levels</u>, as systems become smarter and the business processes they support become more sophisticated and productive.

Source: Gartner Hype Cycle for Upstream Oil & Gas Technology 2014



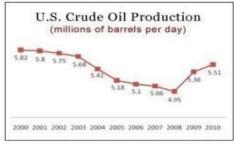


### **3<sup>rd</sup> Platform Evolution**

- Most disruptive platform shifts and advances in technology in over 30 years
- Need for Speed: Must compete, innovate & execute globally and faster than ever before
- Cloud-Enchled Resources
- New Data Fabric
- Mobility Mantra
- Cpellece Dr. Secial novation
- Massive sensor data explosion
- Internet of Things Data



### **Oil & Gas Companies Three Fundamental Questions**



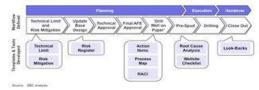
Source: EIA



### ...while I decrease <u>COST</u>...

- per Asset?
- per Well?
- per Business Function Engaged in Well Lifecycle?

#### IMPROVED DRILLING PLANNING AND EXECUTION PROCESSES



#### ...and deploy CAPITAL more efficiently?

- per Asset?
- per Well?
- per Business Function?



#### How can I increase **PRODUCTION** & **RECOVERY**...

- per Asset?
- per Well?

#### **Modest Improvements in Efficiency - Staggering Impact**

Geo-prognosis Depletion Planning Planning	le	
Planning ~ 200 Days	Drilling ~ 60 Days	Production ~ Years
<ul> <li>Build Predictive / Prescriptive Models That:</li> <li>Improve production &amp; reserves forecasting</li> <li>Improve ultimate reservoir recovery (IUR)</li> <li>Optimize completions engineering designs</li> <li>Enable targeting of high value acreage / acquisitions / Joint Venture partnerships</li> </ul>	<ul> <li>Utilize Analytics To:</li> <li>Optimize drilling for production "sweet spots" (placement, spacing, steering)</li> <li>Optimize drilling and completions models &amp; costs</li> <li>Improve "non-productive time"</li> </ul>	<ul> <li>Utilize Analytics To:</li> <li>Optimize production operations &amp; exploitation</li> <li>Optimize health &amp; safety</li> <li>Improve production and cost forecasts vs actuals</li> <li>Close well life-cycle loop</li> </ul>

#### Example Returns for Unconventional Asset BD&A Project

#### **Common Model Facts:**

- 2014 Capital: **\$1.0B**
- 2014 Forecast: **75,000 BOE/D**
- 2014 Drill plan: 150 Wells

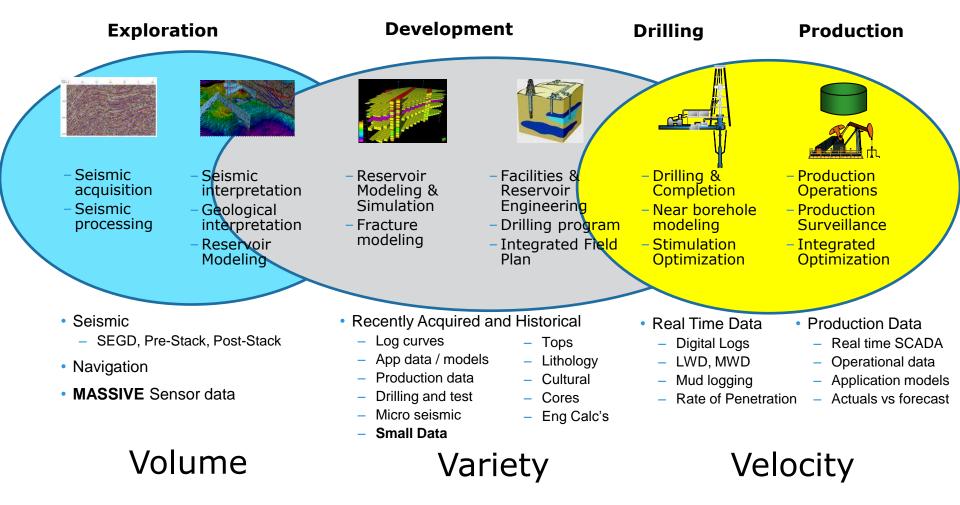
#### Early Impact Analysis Returns:

- Increase oil production from **3-7%**
- Decreases operations costs up to 5%

At this operational scale, the net impact potential of a data driven approach is \$70MM to \$160MM (\$80/BOE) in top line revenue and ~\$50MM in cost reductions per year.



## **Big Data & Analytics Applied Across Upstream**

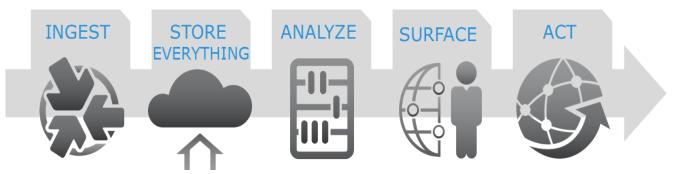




## **Upstream Data Lake**

Store everything, analyze anything, build what you need

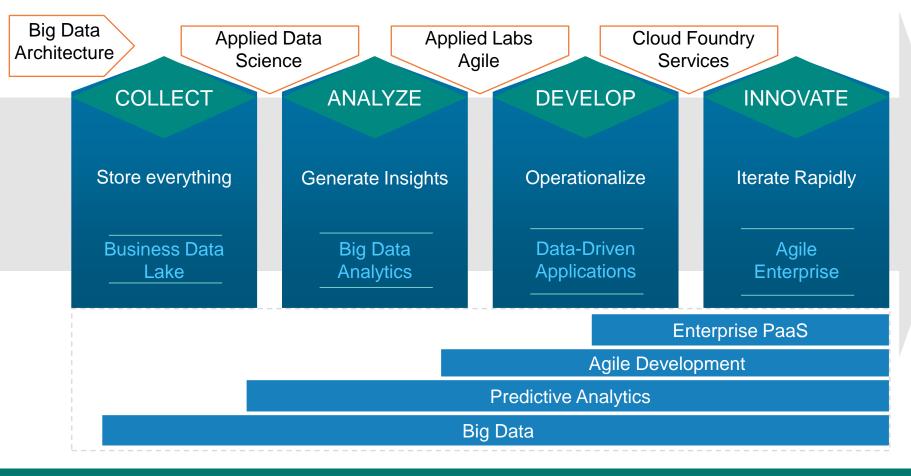
A data lake lets you store all data and provides for analytics over all of this data. It underpins new and old applications.



- **Ingest** data in real-time, near real-time and batch, across many protocols
- **Store** in source format in HDFS while leveraging other types of traditional storage.
- Analyze using the latest machine learning and data science techniques,
- Surface all of this data, over many different protocols, to Apps/Users, for
- Action on Business solutions in context of Relevant time workflows.

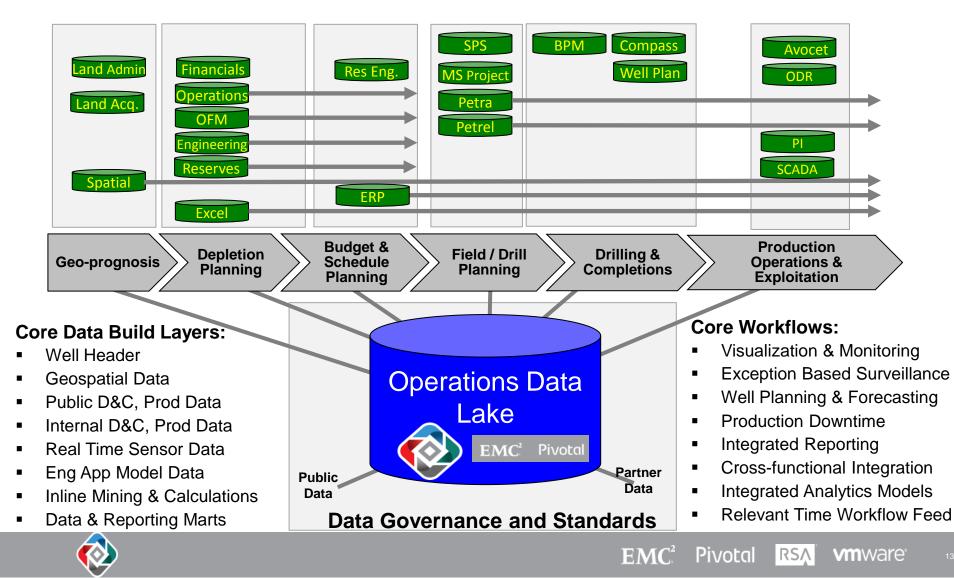


## The Journey to Big Data & Analytics

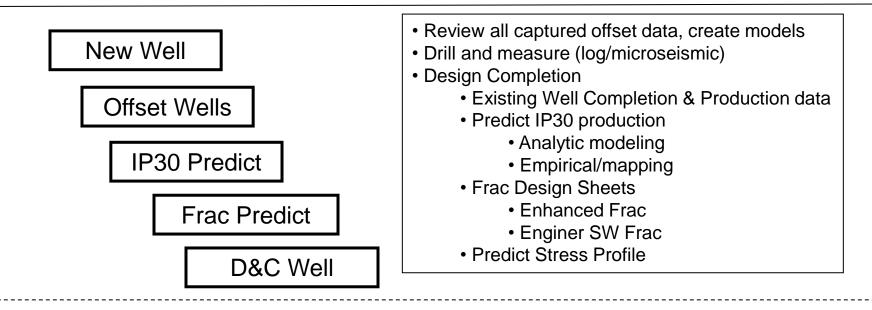




## **Production Data Lake and Core Workflows**



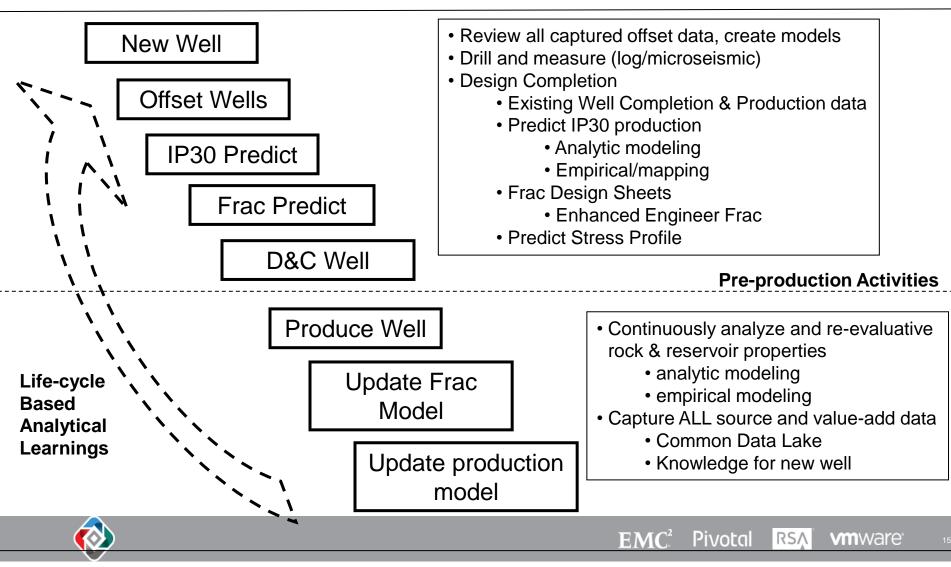
### **Use Case: Optimization Analytics Well Program**



- **Capture** all needed data into a data environment for increased utilization
- Implement a Learning Life Cycle for continuous analysis and improvement
- **Improve** \$/BOE metric and Enhanced Ultimate Recovery (well and asset)



### **Optimization Analytics Life-cycle Well Program**



# Thank You ... Q&A



# EMC<sup>2</sup> Pivotal RSA<sup>®</sup> Woware<sup>®</sup>